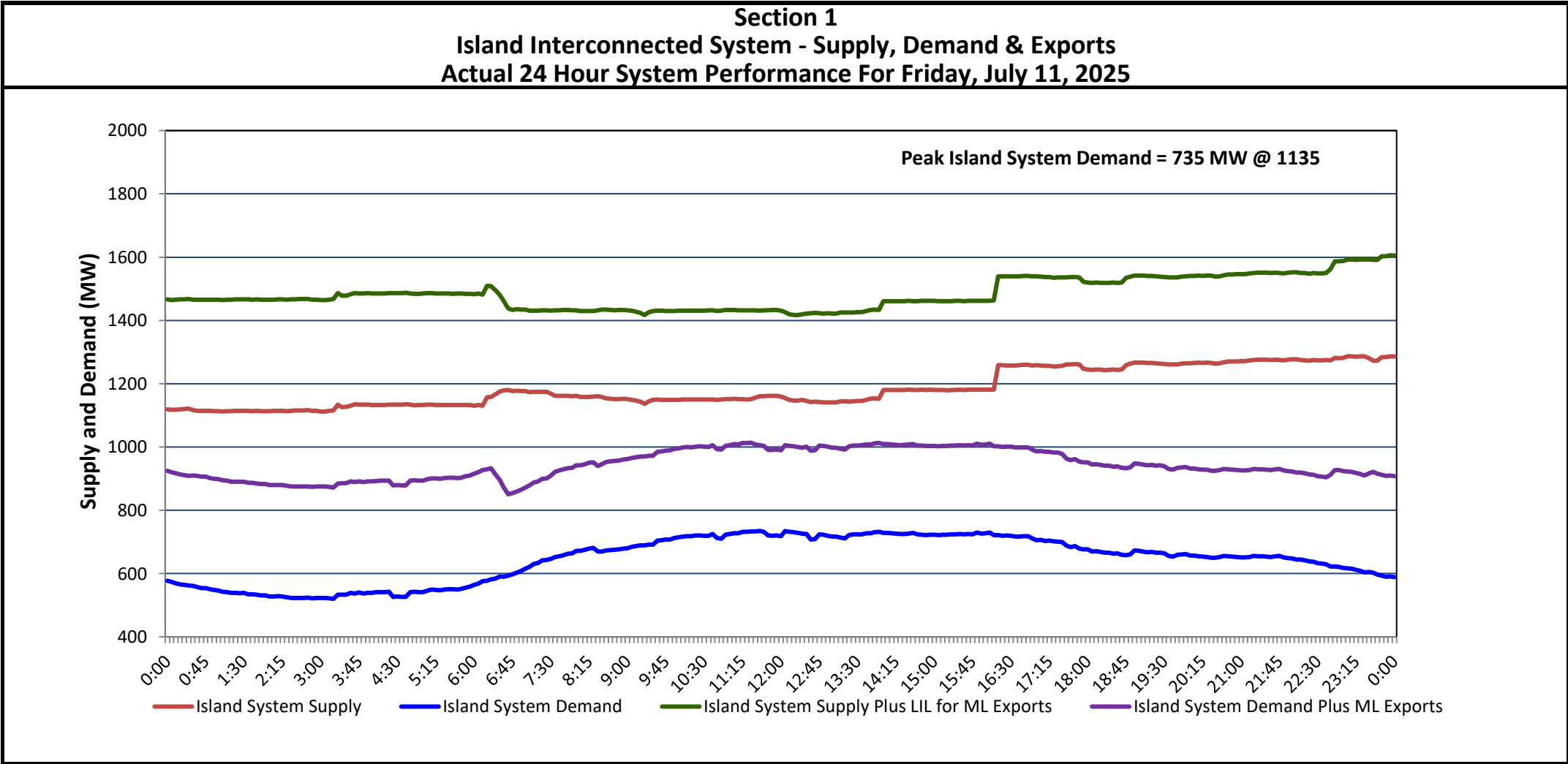


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, July 15, 2025



Island Supply Notes For July 11, 2025<sup>1</sup>

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
E	As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
F	As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
G	As of 1336 hours, June 15, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).
H	As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
I	At 1355 hours, July 11, 2025, Stephenville Gas Turbine available at full capacity (50 MW).
J	At 1615 hours, July 11, 2025, Bay d'Espoir Unit 3 available (76.5 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sat, Jul 12, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,302 MW	Saturday, July 12, 2025	735	685
	960 MW	Sunday, July 13, 2025	700	650
	115 MW	Monday, July 14, 2025	785	735
	200 MW	Tuesday, July 15, 2025	780	730
	27 MW	Wednesday, July 16, 2025	775	725
		Thursday, July 17, 2025	755	705
		Friday, July 18, 2025	750	700
7-Day Island Peak Demand Forecast:	785 MW			

Island Supply Notes For July 12, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Jul 11, 2025	Island Peak Demand <sup>10</sup>	11:35	735 MW
	Exports at Peak		271 MW
	LIL Net Imports to Island		772 MWh
Sat, Jul 12, 2025	Forecast Island Peak Demand		735 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).